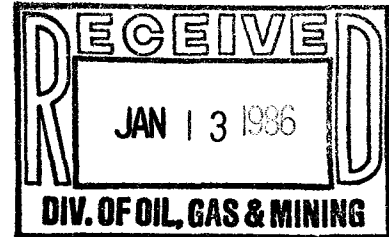


UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

January 13, 1986

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Echeverria 2-17B5 well, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 17, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

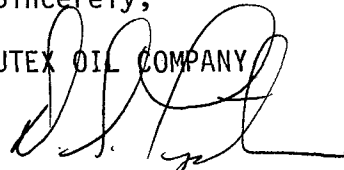
We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held "**CONFIDENTIAL**" for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

UTEX OIL COMPANY


D. S. Tipton
Vice President, Production

DST/jsw

Enclosures

DST/013

UTEX OIL COMPANY
10 Point Well Prognosis
Echeverria 2-17B5

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,100'
Top Wasatch	10,700'
3. Estimated depths to water, oil and gas or mineral bearing formations:

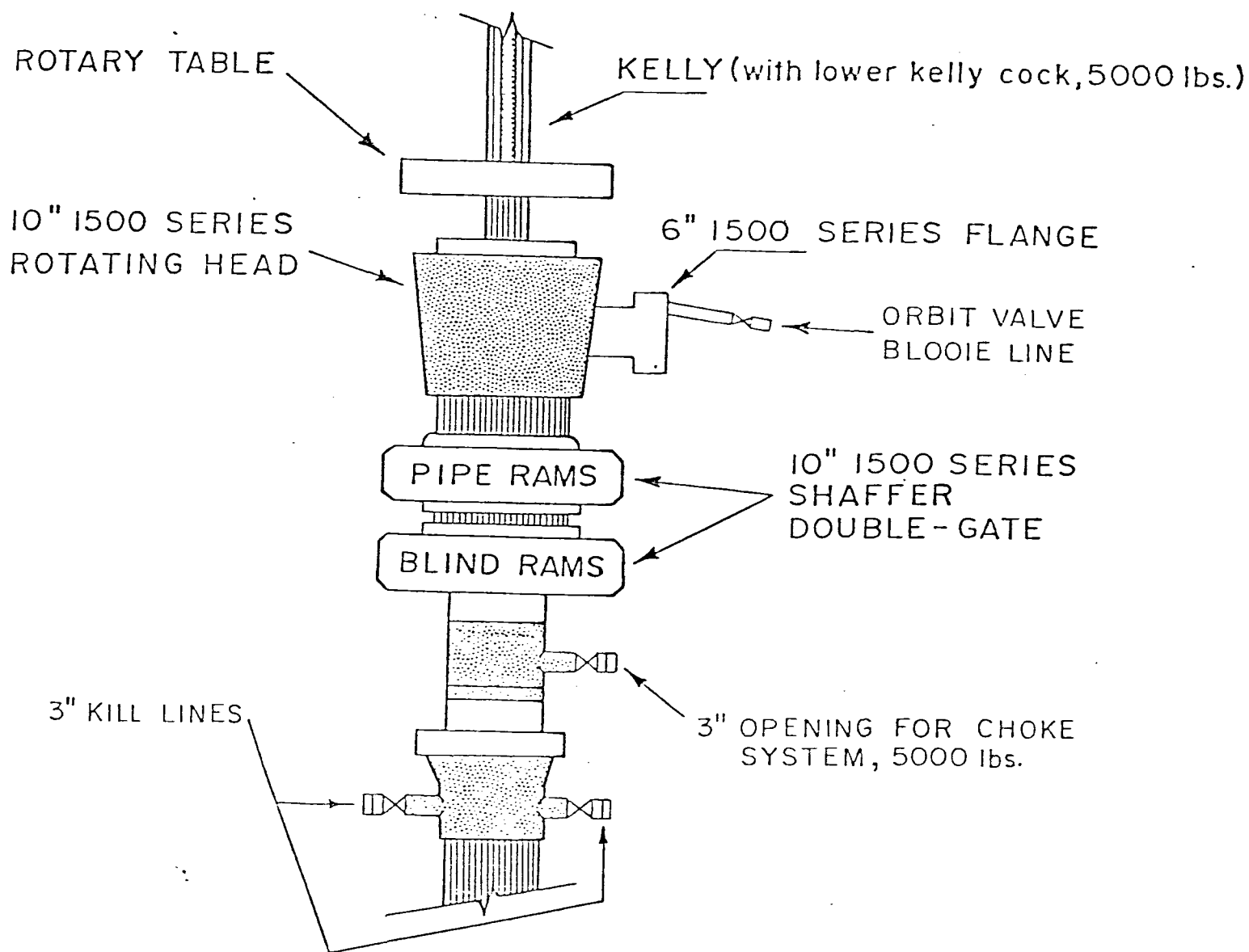
0 - 5,100'	Uinta	- Water bearing
5,100' - 10,700'	Green River	- Oil, Gas and Water
10,700 - TD	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9-5/8"	36#	J-55	4,000'
7"	26#	N-80	11,500'
5"	18#	N-80	14,200'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5,000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5,000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0 - 4,000'	Fresh water with gel sweeps
4,000' - 11,500'	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,500' - T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 February 1, 1986 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

STIPULATIONS:

- ① line reserve pit with bentonite
- ② Care should be used in placing the tank battery on the edge of location; the battery has been proposed to be located adjacent to a very steep ledge.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
 Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator
 UTEX OIL COMPANY

3. Address of Operator
 1245 E. Brickyard Rd., Ste. 600, Salt Lake City

4. Location of Well (Report location clearly and in accordance with any State requirements)
 At surface 1,224' FWL; 2,353' FNL
 At proposed prod. zone

5. Lease Designation and Serial No.
 FEE

6. If Indian, Allottee or Tribe Name
 N/A

7. Unit Agreement Name
 N/A

8. Farm or Lease Name
 Echeverria

9. Well No.
 2-17B5

10. Field and Pool, or Wildcat
☒ Altamont

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 17, T2S, R5W USM

12. County or Parrish
 Duchesne

13. State
 Utah

14. Distance in miles and direction from nearest town or post office*
 10-3/4 miles northwest of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well
 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
 14,200'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 6,829' GR

22. Approx. date work will start*
 February 1, 1986

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"		4,000'	circulate to surface
8-3/4"	7"		11,500'	as necessary
6-1/8"	5"		14,200'	as necessary

Utex controls the land within 660' of the well.

Water permit #43-3502 is on file with the State of Utah.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *D.S. TIPTON*
 Signed _____ Title Vice-President, Production Date 1/13/86

(This space for Federal or State office use)

Permit No. 43-013-31157 Approval Date _____
 Approved by _____ Title _____
 Conditions of approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1-22-86

BY: John R. Began

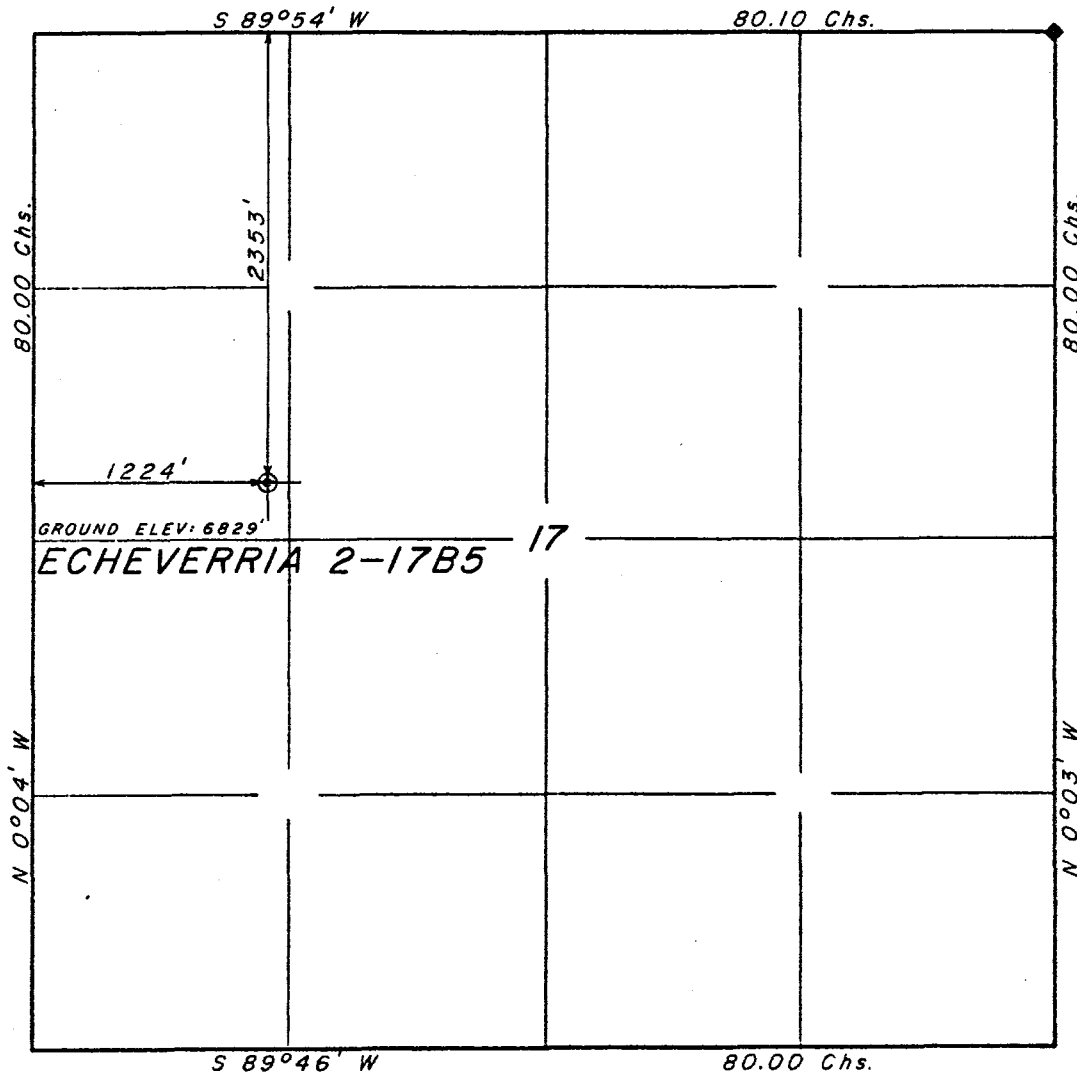
*See Instructions On Reverse Side

WELL SPACING: 139-42

4/17/85

UTEX OIL COMPANY WELL LOCATION PLAT ECHEVERRIA 2-17B5

LOCATED IN THE SW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 17, T2S, R5W, U.S.B.&M.



LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

THE BASIS OF BEARINGS FOR THIS SURVEY
WAS DETERMINED BY SOLAR OBSERVATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

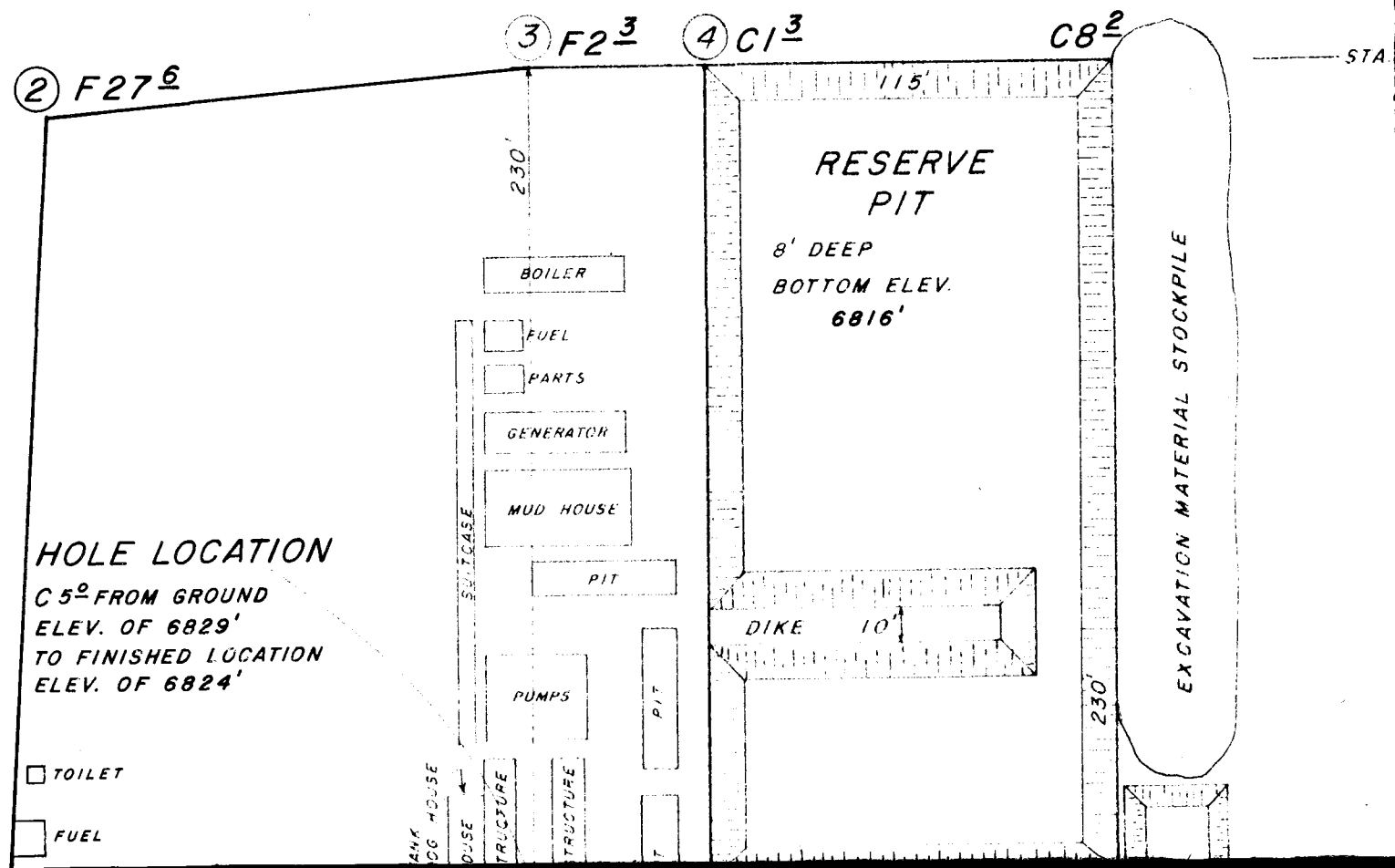
9 Jan. '86

79-121-107

UTEX OIL

WELL LAYO

ECHEVERRIA



F12= ①

TRAILER

WATER
UNDER
DUG
SUB

⑤ C7⁵

C11³

PIT

30'

EXCAVATION
MATERIAL
STOCKPILE

PIPE BASKETS

4 FEET PIPE RACKS

PARKING
AREA

230'

TREATER

LINE HEATER

TRI-PLEX

⑧ F11³

⑦ C7¹

⑥ F1⁶

TANK GRADE
ELEV. 6838.5'

100'

40'

NORTH

WIND DIRECTION
EASTERLY

SCALE: 1"=50'

STA.

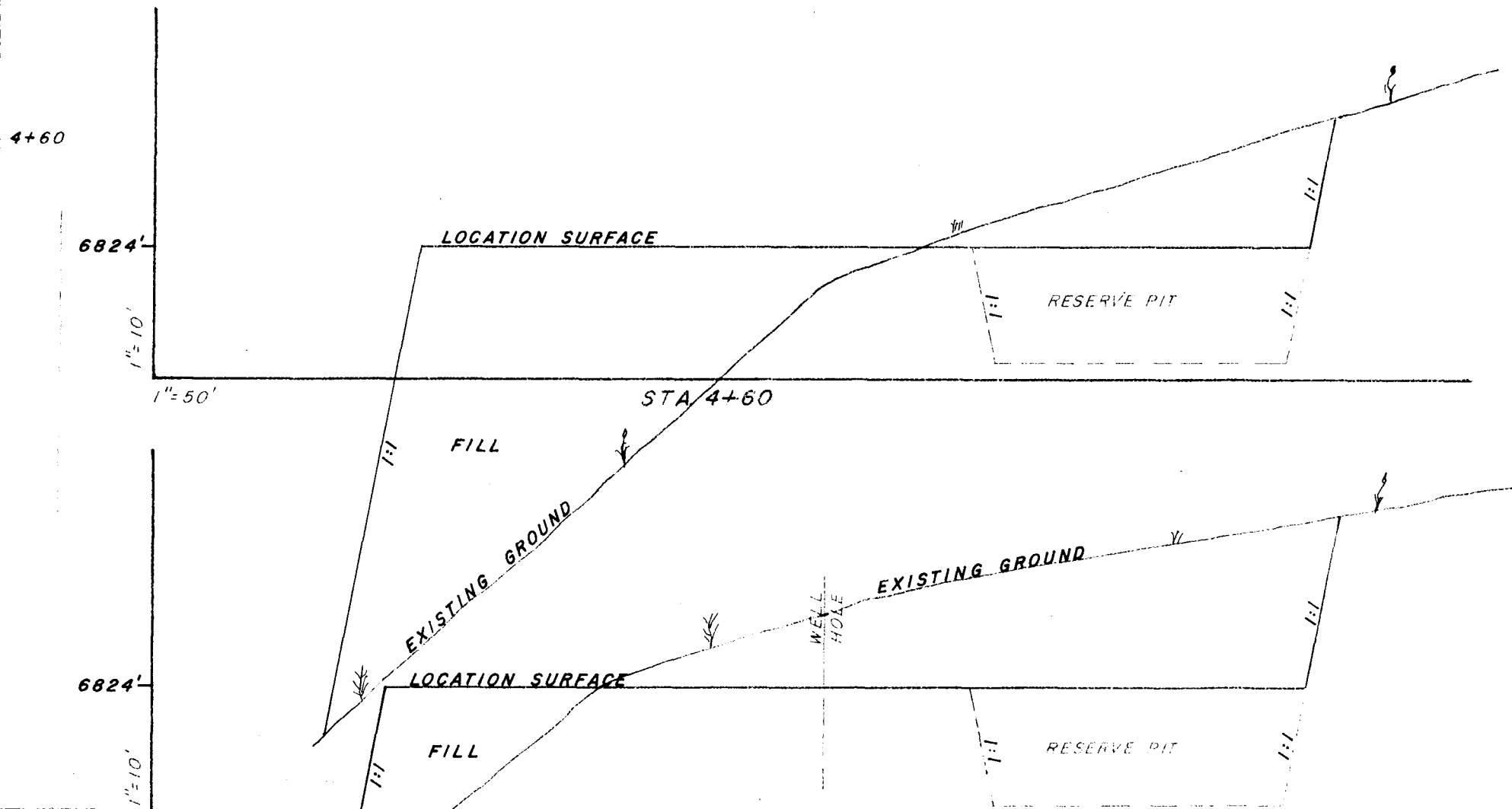
8 JANUARY

COMPANY

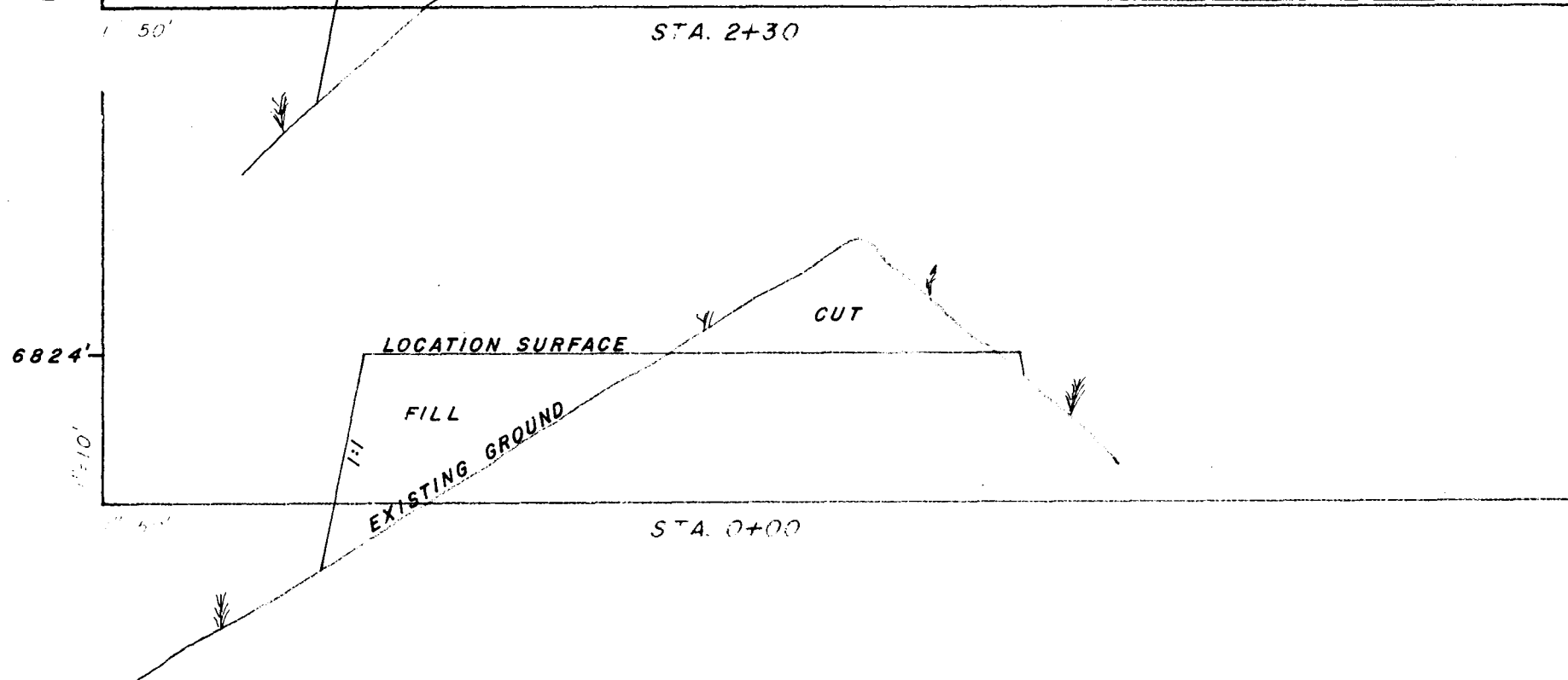
OUT PLAT

NA 2-17B5

LOCATED IN THE SW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 17, T2S, R5W, U.S.B.&M.



2+30

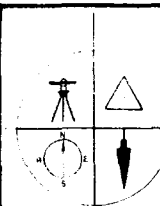


0+00

QUANTITIES

APPROXIMATE CUT: 25,300 Cu. Yds.

APPROXIMATE FILL: 20,700 Cu. Yds.

**JERRY D. ALLRED & ASSOCIATES**

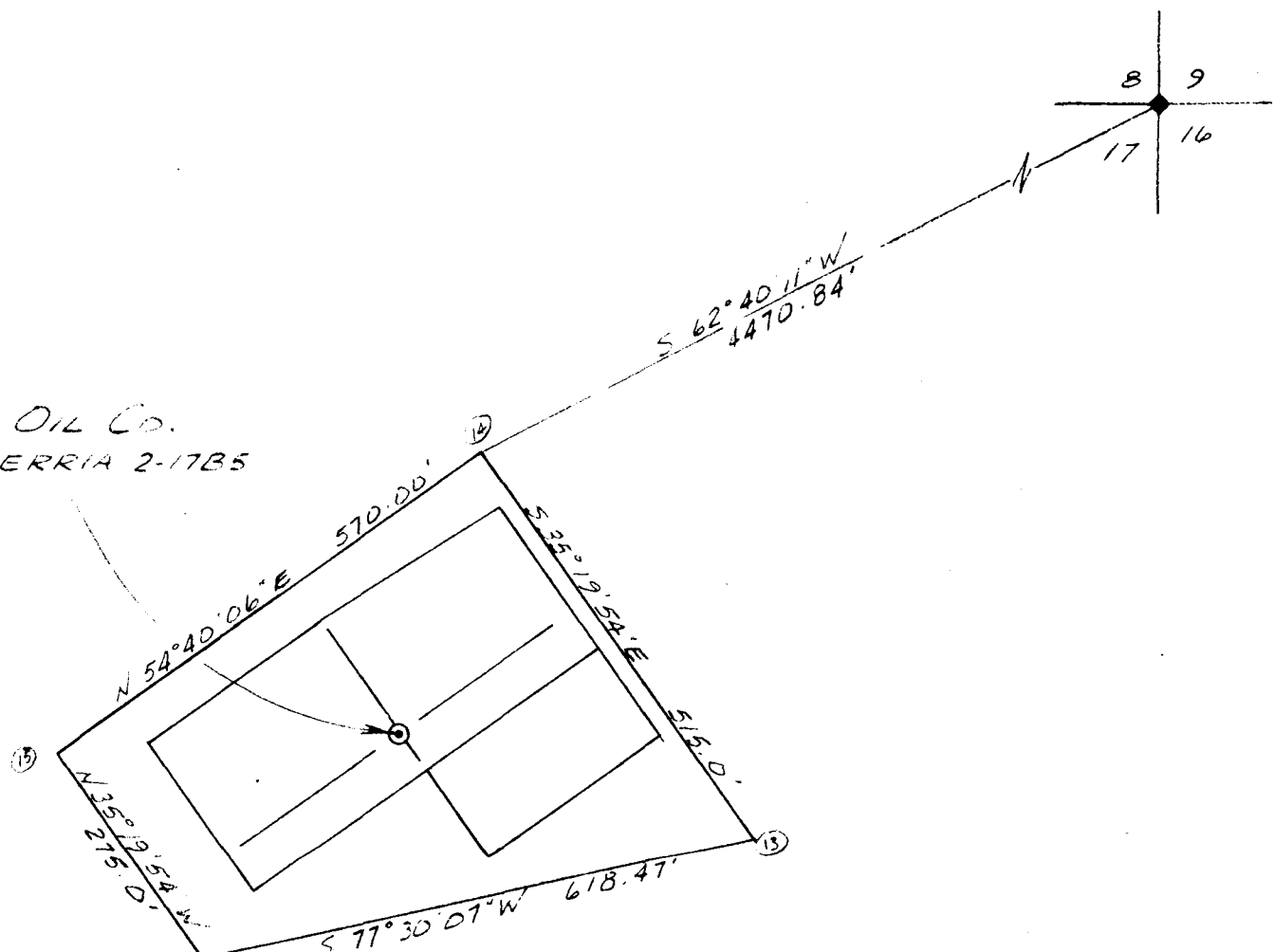
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

1986

79-121-107

LITEX OIL CO.
ECHEVERRIA 2-17B5





1"=200'

LENGTH OF ACCESS ROAD INTO LOCATION: 5416'
RIGHT-OF-WAY WIDTH: 50'

$$\frac{5416' \times 50}{43,560} = \underline{\underline{6.22 \text{ ACRES}}}$$

*LOCATION AND RIGHT-OF-WAY SURVEY
IN SECTION 17, T2S, R5W, U.S.B. and M.*

UTEX OIL COMPANY

ECHEVERRIA 2-17B5

USE BOUNDARY

*Beginning at a point which is South 62°40'11" West 4470.84 feet from
the Northeast Corner of Section 17, Township 2 South, Range 5 West of
the Uintah Special Base and Meridian;*

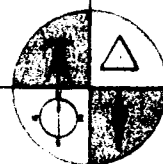
Thence South 35°19'54" East 515 feet;

Thence South 77°30'07" West 618.47 feet;

Thence North 35°19'54" West 275 feet;

*Thence North 54°40'06" East 570 feet to the Point of Beginning,
containing 5.17 acres..*

79-121-007

**JERRY D. ALLRED & ASSOCIATES**

Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

Preliminary Inspection Only

ONSITE PREDRILL INSPECTION FORM

COMPANY UTEX OIL CO. WELL NO. 2-17-B5

LOCATION: SECTION 17 TOWNSHIP 2S RANGE 5W COUNTY DUCHESNE

LEASE NO. Fee ONSITE INSPECTION DATE By Helicopter 10/17/85
10:30 a.m.

(A) PERSONS IN ATTENDANCE Dorothy Swindel - DOBm; Scott Hayes -
UTEX OIL; Jerry Allred - Allred Surveying;
Nick Stevenson - Helicopter Pilot

(B) SURFACE FORMATION AND CHARACTERISTICS Uinta Fm; Alternating
sandstone ledges and clay, siltstone; most of drill
pad is underlain by sandstone ledges

(C) BRIEF DESCRIPTION OF VEGETATION Sage brush, cedars, native
grasses

(D) ARCHAEOLOGICAL CLEARANCE: YES OR ☒ NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Pad to be on
high plateau w/ limited space; road will be built from existing
jeep trail, very steep;

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED Determined at construction;
(pit will be blasted) ^{pit will}

ADDITIONAL REQUIREMENTS Pit liner required; ^{pit will} probably be perched
on side of location since location will be small; site
to be inspected after access road is built into location

SIGNATURE: Dorothy Swindel TITLE OIL + GAS FIELD Specialist

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
=====	=====	=====	==	===	===	=====
ECHEVERRIA 2-17B5	UTEX OIL COMPANY	43-013-31157	17	02S	05W	FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED

5-4-89
JRB'S OPINION WAS THAT UTEX
HAS MET OUR PLUGGING
REQUIREMENTS. THEY DIDN'T
ENTER AN OIL ZONE OR WATER
ZONE; THEY WELDED A PLATE ON
THE SURFACE. OUR SITE
RESTORATION RULES DIDN'T GO
INTO EFFECT UNTIL MARCH OF
1989, SO THEY DON'T APPLY.
COMMITTEE DIDN'T THINK
INSURANCE COMPANY WOULD GIVE
THE DIVISION ANY MONEY FROM
THE BOND EVEN IF WE ASKED.
DTS WILL HAVE RECORDS
CHANGED TO SHOW THE WELL
PLUGGED AND ABANDONED. THE
DIVISION WILL NOT MAKE AN
EFFORT TO RELEASE THE BOND
UNLESS SOMEONE REQUESTS IT
TO BE RELEASED.

ONSITE PREDRILL INSPECTION FORM

COMPANY UTEX Oil Company WELL NO. Echeverria 2-1785

LOCATION: SECTION 17 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

LEASE NO. Echeverria - Fee ONSITE INSPECTION DATE 1/8/86

(A) PERSONS IN ATTENDANCE Scott Hayes, Brad Hayes - Utex Oil;
Hal Firth - Robbins Construction; Dorothy Swindel,
Jim Thompson - DGM; Jerry Allred - Allred Surveying

(B) SURFACE FORMATION AND CHARACTERISTICS Sandstone ledges w/clay
stringers

(C) BRIEF DESCRIPTION OF VEGETATION Grasses, small pines, cedars

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Location is built on
a high knoll; no major drainages; access road is steep and
winding

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED Bentonite

ADDITIONAL REQUIREMENTS _____

SIGNATURE: Dorothy Swindel TITLE Oil + Gas Field Specialist

CONFIDENTIAL

OPERATOR Utex Oil Co. DATE 1-14-86

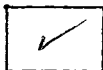
WELL NAME Echeverria 2-1785

SEC SWNW 17 T 25 R 5W COUNTY Duchane

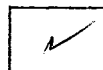
43-013-31157
API NUMBER

Free
TYPE OF LEASE

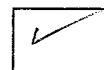
CHECK OFF:



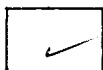
PLAT



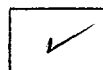
BOND



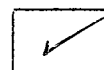
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

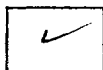
PROCESSING COMMENTS:

& Cause 139-42
Water & Permit 43-3502

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☐ 302



139-42 4-17-85
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

on bottom and sides
1- Reserve pit shall be lined with bentonite at a
Concentration of 2 lbs./ft².

It is requested that Utex discuss the placement of
production facilities with Division Staff prior to construction
2- ~~The location of~~ Storage vessels used for production
should be located on the site to avoid potential
hazards to surrounding land. The proposed location
for production facilities is adjacent to a steep
ledge which causes concern to Division staff. In the
staff's opinion,

0218T



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 22, 1986

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Echeverria 2-17B5 - SW NW Sec. 17, T. 2S, R. 5W
2353' FNL, 1224' FWL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit shall be lined on bottom and sides with bentonite at a concentration of 2 lbs/sq. foot.
2. It is requested that Utex discuss the placement of production facilities with Division staff prior to construction of these facilities. The proposed location for production facilities is adjacent to a steep ledge which causes concern to Division staff. In the staff's opinion, storage vessels used for production should be located on the site to avoid potential hazards to surrounding land.

In addition, the following actions are necessary to fully comply with this approval:

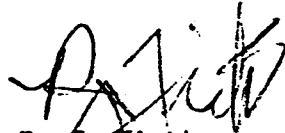
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Utex Oil Company
Well No. Echeverria 2-17B5
January 22, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31157.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31157

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: ECHEVERRIA 2-17B5SECTION SW NW 17 TOWNSHIP 2S RANGE 5W COUNTY DuchesneDRILLING CONTRACTOR Hardrock Rat HoleRIG # SPUDDED: DATE 2-1-86TIME 2:30 PMHOW Dry Hole DiggerDRILLING WILL COMMENCE Apollo Rig #2REPORTED BY Connie RomeroTELEPHONE # 738-5798DATE 2-3-86 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 17, 1986

Utex Oil Company
1245 East Brickyard Road #600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Echeverria 2-17B5 - Sec. 17, T. 2S., R. 5W.,
Duchesne County, Utah - API #43-013-31157

A records review indicates that no required reports for the referenced well have been filed since February 3, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address below to provide the required information at your earliest convenience, but not later than October 10, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0431S/21

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(One in instructions on
other side)

111000

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,224' FWL 2,353' FNL		8. FARM OR LEASE NAME Echeverria	
14. PERMIT NO. 43-013-31157		9. WELL NO. 2-17B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,829' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

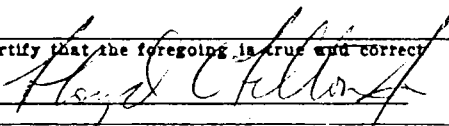
(NOTE: Report results of multiple completion or recompletion
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location was built and conductor pipe was set, however, this well was never spudded with a drilling rig. At this time, there are no plans to drill this well. If and when we do decide to drill, we will resubmit the Application for Permit to Drill.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Geologist

DATE

9/26/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COMPANY: Utex DATE: 4-30-87 TIME: 2:07 p

PERSONAL CONTACT DOCUMENTATION

CONTACT: Steve Tipton

CONTACT TELEPHONE NO: 268-0073

SUBJECT: 2-1735 & 2-632 in OPS status under Utex band.
BLM Letter on 2-632 LA

(Use attachments if necessary)

RESULTS 2-632 - Coastal May take over site & drill well; Utex will
straighten out with BLM, if not well will be notified when
LA work is complete on site
2-1735 - Utex is keeping well under their band in OPS status
for now.

(Use attachments if necessary)

CONTACTED BY: W/ly

COMPANY: Utex DATE: 3-9-87 TIME: 8:22 a
3-12-87

PERSONAL CONTACT DOCUMENTATION

CONTACT: Steve ~~Antez~~ Tipton

CONTACT TELEPHONE NO: 268-0073

SUBJECT: 2-17B5 & 2-6B2, conductor pipes set; who has wells
now?

(Use attachments if necessary)

RESULTS Will call back with info. &
called back on 3-12-87 & Mr. Tipton said that it hasn't been
resolved with the partners of the company yet, he will notify when
it is. 4/20/87 left message as to inquiring about status

(Use attachments if necessary)

CONTACTED BY: WJN / CM



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 13, 1988

To: Ron Firth John Baza
 Gil Hunt Steve Schneider
 Arlene Sollis Jim Thompson

From: Don Staley

Re: Well Review Committee

*rescheduled
Held May 4, 1989*

A Well Review Committee meeting has been scheduled for Friday, April 28, at 2:00 pm.
Attached is a list of five wells for review.

Also attached are (1) a list of all wells we have reviewed and (2) notes from previous meetings on unresolved wells. These are taken from my new Well Review Committee dBase file.

attachments
cc: D. R. Nielson
WE75/8

OPERATOR UTEX OIL COMPANY

OPERATOR ACCT. NO. N 1040

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11351	43-013-31157	ECHEVERRIA 2-17B5	SWNW	17	2S	5W	DUCHESNE	2-1-86	3-16-92
WELL 1 COMMENTS: <i>Entity added 3-16-92. pr (Status from Drilling to OPS per DOBm review)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

3-16-92

Title

Date

Phone No. () _____

WELL REVIEW COMMITTEE

APRIL 18, 1989

Sept 1987 prod. report sent in by Gavilan - no prod. nothing in files to indicate operator change.

*Fee Lease
per Gavilan
sundry of 1-18-88,
well does not
have an operator.*

PAIUTE OIL & MINING - Paiute Walker #13-ND-1, Sec. 13, T. 3S, R. 5W, Duchesne County - API #43-013-30971. Paiute Bond was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-3-84. Well Spudded 7-13-84. Drilled to 9234'. Sundries dated from 8-84 thru 10-85 states that they are waiting on completion of the well. Letter's sent 12-30-85, 4-3-86, 8-12-86, and 9-10-86 regarding the Well Completion Report that has not been filed with this office or the well. Memo to file dated 9-22-87 from Jim Thompson giving okay for the reserve pit to remain open at this time. The well is scheduled to be completed later on this year. Gavilan Petroleum phoned into Well Records to advise the Division that they (Gavilan) has acquired 13-ND-1 from a bankruptcy court. Gavilan Petroleum sold this well in 11-87. They stated they would send in a Sundry Notice notifying us of the change. Inspection by Frank Matthews on 3-29-89, stated that the reserve pit is not covered and has oil in the bottom of the pit which has been burned. Frank could not determine whether or not a 7" casing was run per APD. Completion Report is needed.

Fee Lease

PAIUTE OIL & MINING - Paiute-Walker #25-7, Sec. 25, T. 3S, R. 5W, Duchesne County - API #43-013-30972. Pauite Bond was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-6-84. Well spudded 7-13-84. Sundry Notices dated 8-84 thru 10-85, states they are waiting on rig, working on load and legal problems and waiting on completion. Letters sent 12-85, 4-86 and 8-86 regarding the Well Completion Report that has not been filed with this office or the well. Inspections by Jim Thompson on 8-84 and 9-84, stated that they had spudded, reserve pit dug not lined, cellar and conductor pipe are still in the same place. Inspection by Bill Moore on 9-86 states the reserve pit is still open and unused, the surface casing set, hole left open. Inspection by Glenn Goodwin on 9-87 states that the pit is still open, conductor set, plate welded on top. Memo to file dated 9-87 from Jim Thompson, contacting Mr. Seebly concerning the present future of the well. Gavilan does not intend to drill this well in the near future, so it was asked that the cellar be back filled until drilling operations commence. Jim Thompson gave okay that the reserve pit be back filled upon completion of the well. Mr. Seebly said the cellar would be taken care of as soon as possible. No further information.

Fee Lease

UTEX OIL - Echeverria #2-17B5, Sec. 17, T. 2S, R. 5W, Duchesne County, - API #43-013-31157. Blanket Bond \$50,000. APD approved 1-22-86. Well spudded 2-1-86. Inspection by Dorothy Swindel on 3-4-86, states the rig is stacked on location, has not been rigged up, tank grade is built above steep bank, reserve pit has no liner, conductor pipe set. Letter sent 9-17-86, regarding required reports for the well from the time between the spud and the well completion inspection by Jim Thompson on 8-6-86, states the well is spudded, cellar and conductor pipe set, reserve pit is dug and tank grade set. Jim spoke with Utex concerning the well, there is no immediate plans to drill this well. Sundry Notice dated 9-26-86, states the location was built and conductor pipe set, however never spudded with a drilling rig, at this time there are no plans to drill this well. Inspection by Bill Moore on 10-28-86 states, the location built, surface casing set, pit built, not used, unlined, tank grade built. On 4-30-87, Bill Moore contacted Steve Tipton of Utex concerning status on the well, Mr. Tipton said Utex is keeping the well under there bond in operation suspended status for now. No further information.

Fee Loan

*Phone doc.
form of 4-12-89
states that B. Skeen
will send WCR.
Not yet rec'd
5-4-89*

WESGRA CORPORATION - Goodridge Estate #19, Sec. 8, T. 42S, R. 19E, San Juan County, - API #43-037-31343. Letter of Credit for \$20,000. APD approved 9-14-87. Well spudded 9-14-87. Location drilling assessment was done by Chip Hutchinson on 9-15-87. No further information.

*APD was for "re-working"
with Parks 1st 2 wells already in
existence - #2 well
+ proposed #3 = 574'
depth*

ZION OIL CO. - Utah Parks Petroleum #1, Sec. 13, T. 41S, R. 12W, Washington County, - API #43-053-30010. No Bond. APD received 10-31-73. There is no APD approval. Inspection by Jack Feight on 11-20-73, states the well has been worked over and there is 35' of fluid in the hole. At the time of the visit they had moved in a pump jack to pump out the fluid. Letter and Designation of Agent form dated 6-4-74, terminates Howard Albrecht as designated agent and appoints Mr. Murel Goodell as the designated agent. Letter sent 9-22-76, regarding required reports which need to be filed on the well. Letter received on 10-4-76 from Sonja McCormick representing Zion Oil Co., states that pursuant to the letter sent to Zion Oil Co., on 9-22-76, designated agent Mr. Murel Goodell states, that his well does not exist, ^{but} that there has never been any work done on the well since acquisition. Letter sent on 2-1-77 to Mr Howard Albrecht, was sent back, unable to locate current operator or collect any well data on this well. Inspection by Bill Moore on 3-17-87 states, open deep well casing. No further information.

BLD
OI69/1-2

*1977 letter
said he was
~~agent~~ agent
for Zion Oil
(see 1974 letter
above)*

*Goodell
= President of
Zion Conche Oil
Company*

*1985 note from Norm Stout said
Wes Pettingill would investigate the possibility
of Del Rio now operating the leases*